Rate Variations effective

October 1, 2026

Rate	Total TEIDS D-2025-115 (¢/m³)	Variations (¢/m³)					Total proposed TEIDS (¢/m³)	TEIDS variation (%)	Impact on total bill* (%)
		Transportation (T)	Load-balancing (E)	CATS Maintenance (I)	Distribution (D)	GRS Socialization (S)			
0 – 1,095 m³/year	98.218	(0.146)	0.983	0.002	3.095	(5.259)	96.893	(1.3)	(1.1)
1,095 – 3,650 m³/year	55.509	(0.146)	0.984	0.002	3.095	(2.719)	56.724	2.2	1.5
3,650 – 10,950 m³/year	45.123	(0.146)	0.986	0.002	3.095	(2.101)	46.958	4.1	2.6
0 – 10,950 m³/year	54.009	(0.146)	0.985	0.002	3.095	(2.630)	55.314	2.4	1.6
10,950 – 36,500 m³/year	38.559	(0.146)	0.992	0.002	3.095	(1.710)	40.792	5.8	3.4
< 36,500 m³/year	**45.828**	**(0.146)**	**0.989**	**0.002**	**3.095**	**(2.142)**	**47.625**	**3.9**	**2.5**
36,500 – 109,500 m³/year	32.391	(0.146)	1.060	0.002	3.095	(1.358)	35.043	8.2	4.5
109,500 – 365,000 m³/year	27.197	(0.146)	1.088	0.002	3.095	(1.069)	30.166	10.9	5.5
365,000 – 1,095,000 m³/year	21.697	(0.146)	0.817	0.002	3.095	(0.819)	24.646	13.6	6.1
1,095,000 – 3,650,000 m³/year	18.163	(0.146)	0.752	0.002	3.095	(0.633)	21.232	16.9	6.9
3,650,000 – 10,950,000 m³/year	16.056	(0.146)	1.034	0.002	3.095	(0.419)	19.621	22.2	8.4
> 36,500 m³/year	**25.172**	**(0.146)**	**0.973**	**0.002**	**3.095**	**(0.974)**	**28.122**	**11.7**	**5.7**
Total D_1	**31.079**	**(0.146)**	**0.978**	**0.002**	**3.095**	**(1.308)**	**33.699**	**8.4**	**4.6**
$D_{3.3}$	16.505	(0.146)	0.157	0.002	3.095	(0.701)	18.911	14.6	5.6
$D_{3.4}$	13.732	(0.146)	0.141	0.002	3.095	(0.535)	16.288	18.6	6.4
$D_{3.5}$	11.544	(0.146)	0.116	0.002	3.095	(0.415)	14.196	23.0	7.0
Total D_3	**12.401**	**(0.146)**	**0.125**	**0.002**	**3.095**	**(0.463)**	**15.013**	**21.1**	**6.7**
$D_{4.6}$	10.510	(0.146)	0.228	0.001	3.095	(0.329)	13.358	27.1	7.7
$D_{4.7}$	9.163	(0.146)	0.237	0.000	3.095	(0.252)	12.096	32.0	8.2
$D_{4.8}$	7.689	(0.146)	0.120	0.000	3.095	(0.196)	10.562	37.4	8.4
$D_{4.9}$	6.759	(0.146)	0.094	0.000	3.095	(0.161)	9.640	42.6	8.7
$D_{4.10}$	5.965	(0.146)	0.030	0.000	3.095	(0.117)	8.827	48.0	8.8
Total D_4	**7.804**	**(0.146)**	**0.137**	**0.000**	**3.095**	**(0.201)**	**10.689**	**37.0**	**8.4**
$D_{5.5\ VA}$	5.935	(0.146)	(0.529)	0.001	3.095	(0.263)	8.093	36.4	6.7
$D_{5.6\ VA}$	5.037	(0.146)	(0.529)	0.001	3.095	(0.213)	7.245	43.8	7.0
$D_{5.7\ VA}$	4.259	(0.146)	(0.529)	0.000	3.095	(0.173)	6.505	52.7	7.3
$D_{5.8\ VA}$	5.956	(0.146)	(0.017)	0.000	3.095	(0.130)	8.757	47.0	8.6
$D_{5.9\ VA}$	3.433	(0.146)	(0.751)	0.000	3.095	(0.110)	5.521	60.8	7.0
$D_{5.5\ VB}$	9.907	(0.146)	0.329	0.002	3.095	(0.255)	12.932	30.5	8.3
$D_{5.6\ VB}$	9.046	(0.146)	0.290	0.001	3.095	(0.215)	12.072	33.4	8.5
$D_{5.7\ VB}$	8.786	(0.146)	0.370	0.001	3.095	(0.180)	11.926	35.7	8.9
$D_{5.8\ VB}$	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.0	0.0
$D_{5.9\ VB}$									
Total D_5	**6.503**	**(0.146)**	**(0.254)**	**0.001**	**3.095**	**(0.201)**	**8.998**	**38.4**	**7.6**
Total without GAC	**18.773**	**(0.146)**	**0.515**	**0.001**	**3.095**	**(0.726)**	**21.511**	**14.6**	**6.1**
Total without GAC	**18.354**	**(0.142)**	**0.502**	**0.001**	**3.095**	**(0.701)**	**21.109**	**15.0**	**6.1**

* The impact on the total bill takes into account a natural gas supply price of 17.051 ¢/m³, a CATS price of 9.409 ¢/m³ and an GRS socialization fee of 4.055 ¢/m³.

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