

The Express Blue Bulletin

Major Industries

New Rates Effective October 1, 2024

On August 22, 2024, the Régie de l'énergie authorized the provisional application of new rates that will apply as of October 1, 2024.

The reasons provided in [last May's edition of the Express Blue Bulletin](#) to explain the rate variations remain valid.

Natural Gas Rate

The overall average increase in transmission, load-balancing, distribution and socialization services is **+7.65%**.



The impact on rates is summarized as follows, by service:

Service	Impact on rates
Transmission	∨ 8.1%
Load balancing	^ 12.1%
Distribution	^ 9.4%
RNG socialization fee	New

The average variation on the total bill, which also includes the supply service and the CATS service, is as follows*

Rate	Total bill 2023-2024	Total bill 2024-2025	Average variation
Total D ₁	53.331 ¢/m ³	56.184 ¢/m ³	+ 5.3%
Total D ₃	36.640 ¢/m ³	37.559 ¢/m ³	+ 2.5%
Total D ₄	32.300 ¢/m ³	32.716 ¢/m ³	+ 1.3%
Total D ₅	31.496 ¢/m ³	31.834 ¢/m ³	+ 1.1%

* The impact on the total bill takes into account a fixed natural gas supply price of 15.923 ¢/m³, a CATS price of 9.048 ¢/m³ and an RNG socialization fee of 0.133 ¢/m³.

Changes in transportation (T), load balancing (L) and distribution (D) services excluding socialization fees for each subrate are shown in the link below.

[View Detailed Variations \(PDF\)](#)

Renewable Natural Gas (RNG) Rate*

The RNG supply rate will increase from \$19.12/GJ (72.457 ¢/m³) to \$22.65/GJ (85.818 ¢/m³).



The RNG supply rate represents the average acquisition cost of planned purchases for the coming year. The increase in the average purchase price is due to increasing RNG prices and the fact that Énergir must buy more RNG to meet regulatory targets.

Énergir's RNG socialization fee of 0.133¢/m³ is now applied to Énergir's rates for 2024–2025. Customers whose RNG consumption exceeds the objective of the government regulation are not subject to the RNG socialization fee.

Other Changes To The Conditions Of Service And Tariff (CST)

Interruptions:



Effective September 1, 2024, Énergir is no longer required to interrupt customers at the interruptible rate for at least one day per winter.

Minimum Annual Obligation (MAO) For Transmission:

Effective October 1, 2024, the MAO for transmission will be abolished and replaced with an MAO for large customers with a maximum daily consumption (P) of more than 300,000 m³. The MAO amount is determined using the following formula:

MAO (\$) = Rate T x Annual Peak Volume x 75%

The new rates will appear on the October 2024 bill sent in November 2024. Please contact your Major Industries advisor if you would like to know your new personalized distribution rate today.

*Note that renewable natural gas (RNG) is referred to as gas from renewable sources (GRS) in our Conditions of Service and Tariff (CST).