Bill components

December 1, 2018 Prices - Southern Zone



Natural Gas Supply and Transportation Services from Énergir

NATURAL GAS SUPPLY	Natural gas su	pplied to	the applia	nces at the serv	ice addr	ess	
	590 000	m³	X	15,762	¢/m³	=	\$92 996
TRANSPORTATION	Transportation	of natural	gas up to	o Énergir's territo	ory		
	590 000	m³	X	2,907	¢/m³	=	\$17 151
LOAD-BALANCING	Management of	of variation	ns betweer	n winter and sur	nmer loa	ads	
	590 000	m³	X	5,169	¢/m³	=	\$30 499
INVENTORY-RELATED ADJUSTMENTS	Price fluctuation	ons and co	osts incur	red to maintain i	inventori	es	
	590 000	m³	X	0,012	¢/m³	=	\$71
DISTRIBUTION	Transportation	of natural	gas throu	ugh Énergir's ne	twork up	the the ser	vice address
	590 000	m³	X	5,637	¢/m³	=	\$33 257
CAP-AND-TRADE EMISSION ALLOWANCE SYSTEM	Emission allov	vance cos	st for natur	ral gas combust	ion		
	590 000	m³	Х	4,015	¢/m³	=	\$23 689
TOTAL	590 000	m³	X	4,015	¢/m³	=	\$23 689

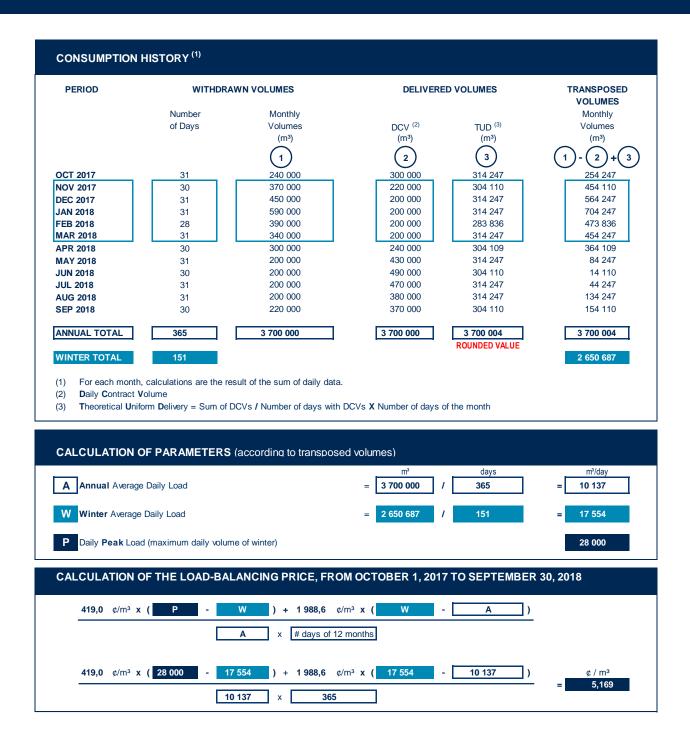
NOTE:

A customer who supplies his natural gas without transfer of ownership will not be billed the supply of natural gas.



Rate D₄ (Stable Service) with Daily Readings

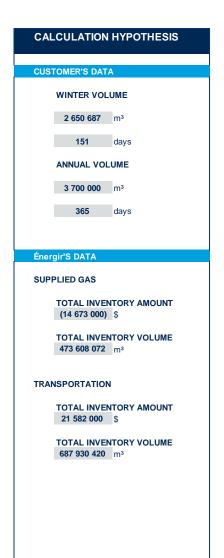
Customers with Natural Gas Supply Service from a Supplier Other than Énergir

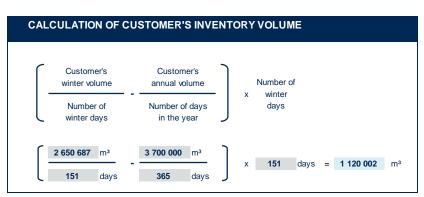


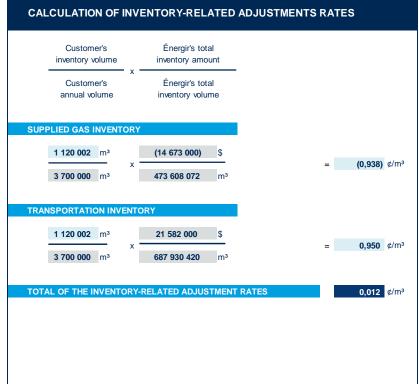


Rate D₄ (Stable Service)

Natural Gas Supply and Transportation Services from Énergir







NOTE:



Rate D₄ (Stable Service)

CALCULAT PARAMETE	TION HYPOTHESIS AND CONTRACTUAL ERS
VOLUME W	/ITHDRAWN IN DECEMBER 2018
590 000	m³
NUMBER O	F DAYS IN DECEMBER
31	days
SUBSCRIB	ED VOLUME
12 500	m³/day
CONTRACT	TUAL TERM
60	months
	_

VOLUME WITHDRAWN UP TO 100% OF SUBSCRIBED VOLUME Minimum of Volume withdrawn and (SV x Number of days of month)	
PEAK SHAVING (over 100% of SV x 30 days) m³ m³/day days m³ 590 000 - (12 500 x 31 x 100%) = 202 500	
UNAUTHORIZED WITHDRAWALS (over 150% of SV x 30 days) m³ m³/day days m³ 590 000 - (12 500 x 31 x 150%) = 8 750	

CALCULATION OF REDUCTION	
CONTRACTUAL TERM 19,0% x 60 months - 12 months 48 months	= 19,0%
TOTAL REDUCTION	19,0%

MINIMUM DAILY OBLI		N (MDO)				
	OATIO	it (MDO)				
m³/day of SV		m³/day		¢/m³/day		\$
333 first	=	333	Х	10,142	=	33,77
667 next	=	667	Х	8,163	=	54,45
2 000 next	=	2 000	Х	5,561	=	111,22
7 000 next	=	7 000	X	4,601	=	322,07
20 000 next	=	2 500	Х	3,360	=	84,00
70 000 next 200 000 next	=	0	X X	2,621 1,866	=	0,00 0,00
700 000 next	=	0	X	1,506	=	0,00
1 000 000 and over	_	0	X	1,019	_	0,00
				1,010		
MDO		12 500				605,51
		days		\$		
MDO OF DECEMBER		31	х	605,51	=	18 770,81
PRICE BY VOLUME W	ITHDR.					
Volume withdrawn up	to cub	m³	alur	¢/m³		\$
volume withdrawn up) to sui	387 500	X	0,350	=	1 356,25
		307 300	^	0,330	_	1 330,23
Subtotal						20 127,06
REDUCTION						
TERM 19,0%						3 824,14
SUBTOTAL BEFORE S	IIPPI I	EMENTS				
SOBTOTAL BLIORE S	OF F L	m ³		¢/m³		\$
		590 000	х	2,763		16 302,92
				_,		10 002,02
SUPPLEMENTS						
Peak shaving		202 500	х	5,500	=	11 137,50
-						
Unauthorized Withdra	wals					
Penalty		8 750	Х	50,000	=	4 375,00
		8 750		16 400		1 442 00
			Х	16,480	=	1 442,00
Natural Gas Supply (*)	0.000					
Natural Gas Supply */ *Price traded at Iroquois les prices already billed, as the			essor	tuel and tran	spor	tation

^(*) The peak shaving price is determined according to the breakdown of the sum of the subscribed volume and the average monthly volume in excess of the subscribed volume among the prices levels of D₁ Tariff considering only the m³ in excess of the subscribed volume.

Subscribed Volume	=	12 500	
Average Monthly Volume up to Subscribed Volume	=	6 532	(18 050 m ³ / 31 days)
		19 032	



Rate D₄ (Stable Service) Peak shaving average rate calculations

DEAK OLIANGA MOLIANG	_					
PEAK SHAVING VOLUM		o mělo li v		Doily Average		
TOTAL VOLUME		onthly 0 000		Daily Average		
TOTAL VOLUME	00	000		13 002		
SUBCRIBED VOLUME	38	37 500		12 500		
PEAK SHAVING	20	2 500		6 532		
VOLUME						
VOLUME EXCEDING 100	% OF :	SUBCRIBED	VO	LUME		
m³/day of SV		m³/day		¢/m³ /day		\$
333 first	=	0	Х	16,251	=	0,
667 next	=	0	Х	12,310		0,
2 000 next	=	0	Х	9,110		0,
7 000 next	=	0	Х	6,402	=	0,
20 000 next	=	6 532	Х	5,150	=	336,
70 000 next	=	0	Х	4,270	=	0,
200 000 next	=	0	Х	3,537	=	0,
700 000 next	=	0	Х	3,537	=	0,
1 000 000 and over	=	0	X	3,537	=	0,
AVERAGE EXCEDING						
DAILY VOLUME (*)		6 532				336,
				•		000,
EXCEEDING VOLUME		days		\$		
OF DECEMBER		31	X	336,41	=	10 428,
PRICE BY VOLUME WITI	HDRAV	WN				
		m³		¢/m³		
Volume withdrawn price	е	202 500	х	0,350	=	708,
Subtotal (*)		202 500	Χ	5,500		11 137,

^(*) Assuming the customer wtihdraws at least his daily subscribed volume for all the 31 days of the month.

